Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2023 (Thousand Barrels)

Commodity	Supply						Disposition				ı
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	21,159			32,898	3,358	463	1,282	56,596	-	0	49,287
Hydrocarbon Gas Liquids	1,943	-3	851	1,564	1,359		-303	2,303	1,585	2,130	2,853
Natural Gas Liquids	1,943	-3	721	1,564	1,359		-399	2,303	1,585	2,096	2,733
Ethane	1									1	
Propane			687	1,114	527		-364		932	1,972	789
Normal Butane	561	-	7	440	679		-29	687	629	400	1,544
Isobutane		_	27	10	153		-9	682	-	-301	378
Natural Gasoline	987	-3		_	_		3	934	24	24	22
Refinery Olefins			130	_	-		96			34	120
Ethylene			-	_	_		_			-	-
Propylene			142	-	_		8			134	20
Normal Butylene			-12	_	_		88			-100	100
Isobutylene			_	_	_		0			0	(
Other Liquide		945		3,585	8,702	375	985	10,958	523	1,141	54,970
Other Liquids		945		648	4,251	1,817	186	5,882	341	1,141	5,89
Hydrogen		940		040	4,231	1,049		1,049		1,233	3,03
Biofuels (including Fuel Ethanol)		946		648	4,251	768	186	4,833	341	1,253	5,89
Fuel Ethanol		72		040	3,493	768	-14	4,060	287	1,233	2,45
Biofuels (excluding Fuel Ethanol) <sup>6</sup>		873		648	758	700	200	773	53	1,253	3,43
Other Hydrocarbons				040	730		200	113	33	1,233	3,430
Unfinished Oils				2,134	_		2,334	-107	20	-113	20,477
Motor Gasoline Blend.Comp. (MGBC)		0		803	4,451	-1.443	-1,535	5,183	163	0	28,604
Reformulated		0		142	1,845	522	-1,543	4,052	0	0	13,37
Conventional		0		661	2,606	-1,965	-1,543	1,131	163	0	15,232
Aviation Gasoline Blend. Comp.				-	2,000	-1,905	_	1,101	-	_	10,202
Finished Petroleum Products		54	73,232	5,385	1,988	674	1,499		6,692	73,141	34,698
Finished Motor Gasoline		52	39,530	330	86	674	-151		883	39,940	1,889
Reformulated		_	27,932	_	_	-293	-2		_	27,641	16
Conventional		52	11,598	330	86	967	-149		883	12,299	1,873
Finished Aviation Gasoline			1	_	_		-20		_	21	30
Kerosene-Type Jet Fuel		2	11,296	2,907	191		696		838	12,863	9,03
Kerosene		_	4	700	-		0		0	4	1.
Distillate Fuel Oil		-1	12,570	726	1,216		168		1,490	12,853	12,71
15 ppm sulfur and under		-1	11,767	726	1,216		84		835	12,789	11,91
Greater than 15 ppm to 500 ppm sulfur		_	274	_	_		-43		210	107	194
Greater than 500 ppm sulfur		_	529	1 040	_		127		445	-43	60°
Residual Fuel Oil			2,086 55	1,243	_		398 276		300	2,631	5,07° 950
Less than 0.31 percent sulfur			626	1,206	_		-		NA NA	NA NA	
0.31 to 1.00 percent sulfur			1,405	37	_		184		NA NA	NA NA	794 3,327
Greater than 1.00 percent sulfur  Petrochemical Feedstocks			1,405	28	_		-62		50	-22	3,32
Naphtha for Petro. Feed. Use			_	28	_		_		50	28	
Other Oils for Petro, Feed, Use			_	20	_		_		50	-50	_
			_	37	_		-33		30	70	2
Special Naphthas Lubricants			445	40			311		62	112	1,354
Waxes			-	6	_		-		4	2	1,00
Petroleum Coke			3,312	_	65		-79		3,037	419	1,100
Marketable			2,612	_	65		-79		3,037	-281	1,100
Catalyst			700							700	
Asphalt and Road Oil			662	68	430		206		27	927	3,12
Still Gas			2,976							2,976	
Miscellaneous Products			350	-	-		4		0	346	76
Total	22 102	996	7/ 092	43,432	15.406	1,512	3 463	60 957	9 900	76 /11	141,808
Total	23,102	996	74,083	43,432	15,406	1,512	3,463	69,857	8,800	76,411	141,000

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil,' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.